Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

February 7, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

Re: Georgia Power Company's 2023 Quarterly Charge It Electric Vehicle Rider Report; Docket No. 44280

Dear Ms. Tanner:

In accordance with the Georgia Public Service Commission's Order Adopting Settlement Agreement as Modified in Docket No. 44280, enclosed for filing is Georgia Power Company's 2023 Quarterly Charge It Electric Vehicle Rider Report, which identifies location, peak demand, usage, and revenue for Q1-Q4 2023.

If you have any questions, please contact Chris Defnall at 404-506-2393.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs
mmcclosk@southernco.com

Georgia Power

GPC Charge It Quarterly Report - Electric Vehicle Charger Rider "CIEV-1"
Q1-Q4, 2023

Quarters	Customer Count	Bills without Charge It	Bills with Charge It	Savings with Charge It	% Savings	Avg of Energy Usage (kWh)	Avg of Billing Demand (kW) without Charge It	Avg of Billing Demand (kW) with Charge It
January	*20*	$ 44,815	$ 30,498	$ 14,316	*32%*	13,215	190	38
February	*20*	$ 43,612	$ 29,784	$ 13,829	*32%*	12,646	185	37
March	*20*	$ 48,686	$ 32,083	$ 16,603	*34%*	14,299	183	37
Total Q1	**20**	**$ 137,113**	**$ 92,365**	**$ 44,748**	**33%**	**13,387**	**186**	**37**
April	*20*	$ 55,913	$ 34,506	$ 21,407	*38%*	16,698	186	37
May	*20*	$ 59,477	$ 35,889	$ 23,588	*40%*	17,878	191	38
June	*20*	$ 75,091	$ 50,043	$ 25,048	*33%*	20,626	243	49
Total Q2	**20**	**$ 190,482**	**$ 120,438**	**$ 70,044**	**37%**	**18,401**	**207**	**41**
July	*20*	$ 92,369	$ 57,731	$ 34,638	*37%*	25,856	262	52
August	*20*	$ 111,828	$ 66,239	$ 45,589	*41%*	30,997	281	56
September	*18*	$ 102,203	$ 60,181	$ 42,022	*41%*	30,940	281	56
Total Q3	**18**	**$ 306,400**	**$ 184,151**	**$ 122,248**	**40%**	**29,264**	**275**	**55**
October	*17*	$ 86,683	$ 51,743	$ 34,940	*40%*	28,047	269	54
November	*15*	$ 72,338	$ 42,623	$ 29,715	*41%*	26,456	243	49
December	*13*	$ 63,390	$ 37,066	$ 26,323	*42%*	26,831	242	48
Total Q4	**13**	**$ 222,411**	**$ 131,432**	**$ 90,978**	**41%**	**27,111**	**252**	**50**
Total Q1-Q4	**13**	**$ 856,405**	**$ 528,387**	**$ 328,018**	**38%**	**22,041**	**230**	**46**

**Sales Tax Excluded from Bill Calculation*

GPC Charge It Quarterly Report - Electric Vehicle Charger Rider "CIEV-1"
Q1-Q4, 2023

Location Detail: Current Customer Accounts

Row Labels	Sum of COUNT
ATLANTA	6
JONESBORO	1
LITHONIA	1
MCDONOUGH	1
NORCROSS	1
PEACHTREE CORNERS	1
RIVERDALE	1
SMYRNA	1
Grand Total	**13**

Appendix

GPC Charge It Quarterly Report - Electric Vehicle Charger Rider "CIEV-1"

Georgia Power Company's 2022 Rate Case Order; Paragraph 25
"The company agrees to file quarterly reports regarding the location, peak demand, usage, and revenue of the Charge It Electric Vehicle Rider"

Defined Terms

(1) Customer Count
Active accounts on the CIEV-1 Rider during the reportable month. Quarterly rollups will report this number as *current* count of accounts according to the most recent reportable month.

(2) Bills without Charge It
Billing is calculated with the Charge It rider removed according to the account's current tariff. Bills do not include sale tax.

(3) Bills with Charge It
Billing is calculated with the Charge It rider added according to the account's current tariff. Bills do not include sales tax.

(4) Savings with Charge It
This calculation is a function of (2)-(3).

(5) % Savings
This calculation is a function of (1)/(3).

(6) Avg of Energy Usage (kWh)
The Average monthly energy usage of all customers in that month.

(7) Avg of Billing Demand (kW) without Charge It
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand is not furner adjusted and is representative of demand that would occur on a a stand alone PL tariff. It is the average monthly demand for all customers in that month.

(8) Avg of Billing Demand (kW) with Charge It

The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted according to the CIEV schedule. It is the average monthly billing demand adjusted for all customers in that month.

(9) Location

A count of current Charge It customer accounts by City.